

Tutorial on Hydrogen Pipeline Analysis as per ASME B31.12 Part PL using CAEPIPE

General

In the search for a sustainable and decarbonized future, hydrogen is emerging as a key energy carrier with tremendous potential. As the demand for hydrogen increases, the need for safe and efficient infrastructure becomes paramount. The American Society of Mechanical Engineers (ASME) recognized this need and developed the ASME B31.12 code to provide guidelines for the design, construction, and operation of hydrogen piping and pipeline systems. This comprehensive code ensures the integrity and safety of hydrogen infrastructure while promoting the growth of the hydrogen industry.

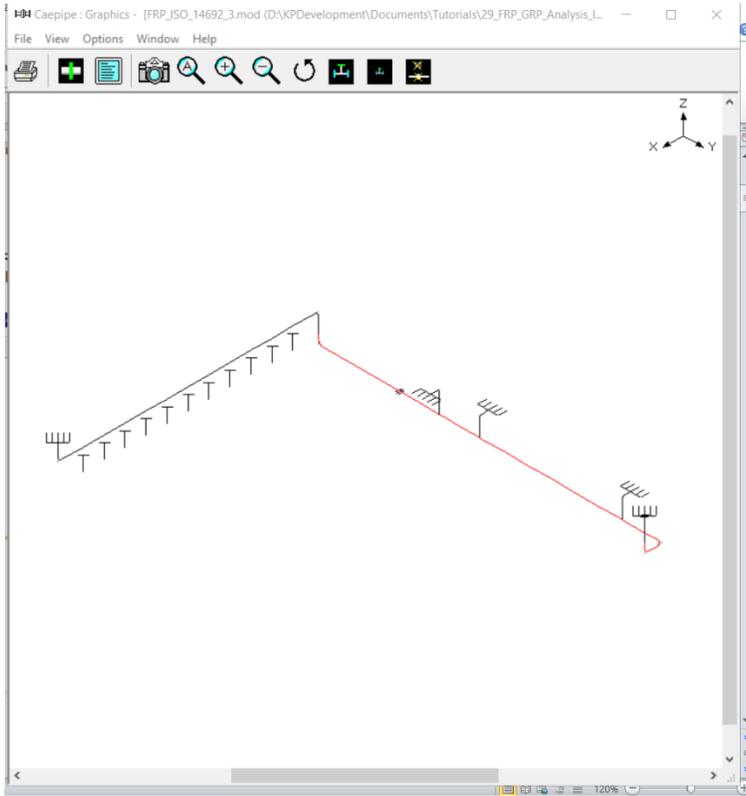
This tutorial provides steps in performing piping stress analysis of both buried and above-ground Hydrogen Pipelines as per ASME B31.12 Part PL using CAEPIPE.

Tutorial

Snap shot shown below is a sample model for Hydrogen Pipelines as per ASME B31.12 Part PL where a portion of the layout is buried in soil (see the snapshot with RED highlight below) and the remaining portion of the layout is above-ground.

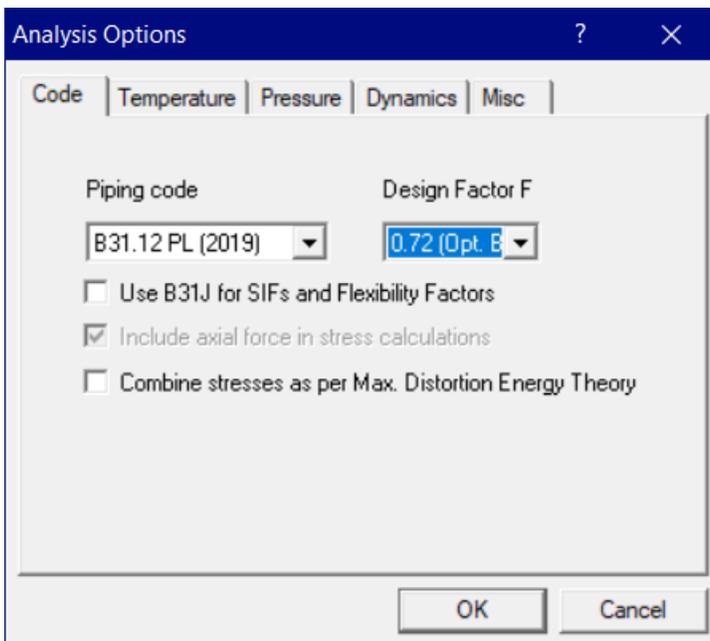
The screenshot displays the CAEPIPE software interface. On the left is a data table with columns for Node, Type, DX, DY, DZ, Matl, Sect, Load, and Data. On the right is a 3D graphical view of the pipeline model, showing a section highlighted in red to indicate it is buried in soil.

#	Node	Type	DX (ft/in)	DY (ft/in)	DZ (ft/in)	Matl	Sect	Load	Data
53	460		9'4"			A53	2	1	Rest. Supp
54	460		9'4"			A53	2	1	Rest. Supp
55	470		9'4"			A53	2	1	Rest. Supp
56	480		9'4"			A53	2	1	Rest. Supp
57	490		9'4"			A53	2	1	Rest. Supp
58	500		9'4"			A53	2	1	Rest. Supp
59	510		9'4"			A53	2	1	Rest. Supp
60	520		9'4"			A53	2	1	Rest. Supp
61	530		9.3333			A53	2	1	Rest. Supp
62	540		9.3333			A53	2	1	
63	550	Bend	2'0"			A53	2	1	
64	560				2'0"	A53	2	1	
65	570				5.3741	A53	2	1	Anchor
66	240	From							
67	580				0.6667	A53	1B	1	
68	590				0.1979	A53	1B	1	
69	600				2'0"	A53	1B	1	
70	610				5.7643	A53	1	1	
71	620	Bend	-0.0039		0'9"	A53	1	1	
72	630				3'9"	A53	1	1	
73	630	Location							Anchor
74	200	From							
75	640				0'8"	A53	1B	1	
76	650				0.1979	A53	1B	1	
77	660				2'0"	A53	1B	1	
78	670				5.0585	A53	1	1	
79	680	Bend			0.0039	A53	1	1	
80	690				-3'9"	A53	1	1	
81	690	Location							Anchor
82	120	From							
83	700				0'8"	A53	1B	1	
84	710				0.1979	A53	1B	1	



Step 1:

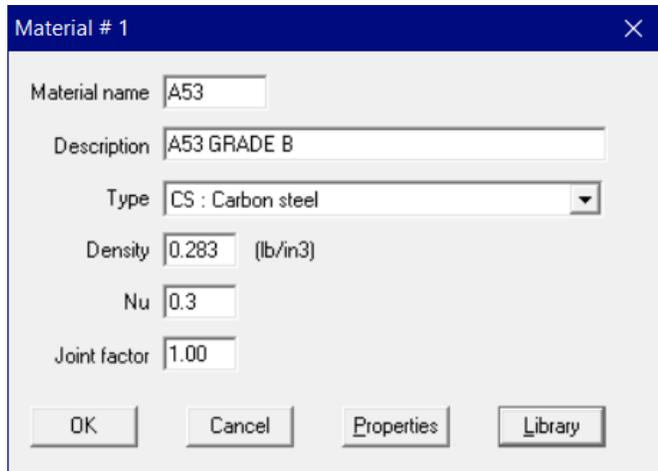
Select the piping code for analysis as “B31.12 PL” and the “Design Factor F” through Layout Window > Options > Analysis > Code as shown below and press the button “OK”. See para. PL-3.7.1 (b) for details on Design Factor F in ASME B31.12 Part PL.



Step 2:

Next define materials required for piping system through Layout window > Misc > Materials by obtaining their properties from the manufacturer or through the piping standard.

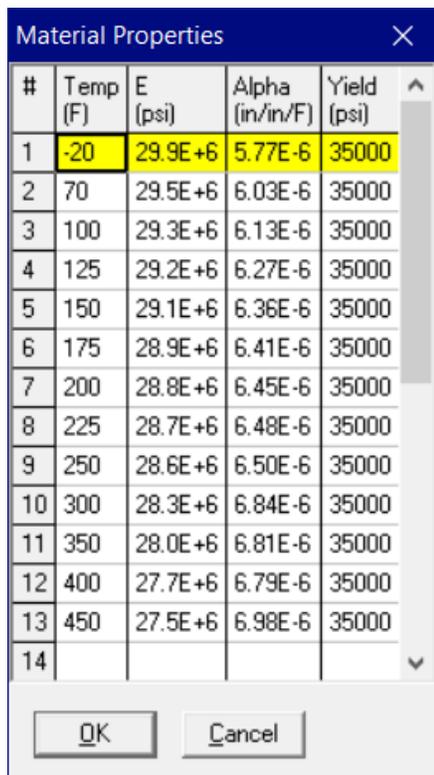
In the Material List window shown on the screen, double click on an empty row to input a new material. Enter the material properties as shown below and press the button “Ok”.



A dialog box titled "Material # 1" with a close button (X) in the top right corner. It contains several input fields and buttons. The fields are: "Material name" with the value "A53", "Description" with "A53 GRADE B", "Type" with a dropdown menu showing "CS : Carbon steel", "Density" with "0.283 (lb/in3)", "Nu" with "0.3", and "Joint factor" with "1.00". At the bottom, there are four buttons: "OK", "Cancel", "Properties", and "Library".

Step 3:

Click on the Properties button and input the temperature related properties as shown below.

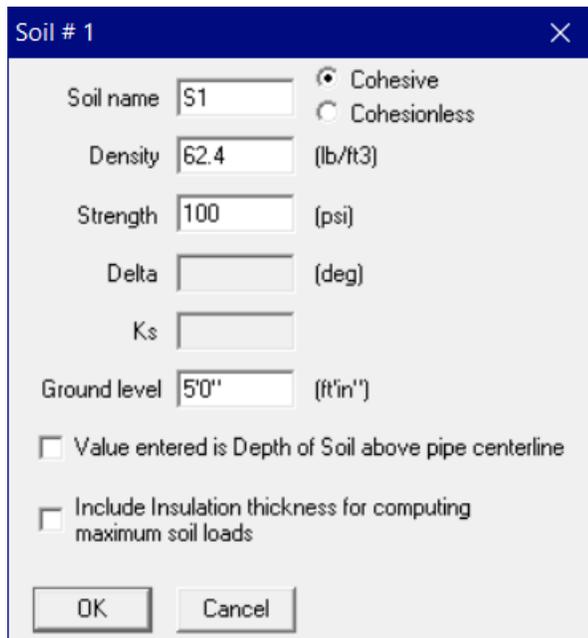


A dialog box titled "Material Properties" with a close button (X) in the top right corner. It contains a table with 5 columns: "#", "Temp (F)", "E (psi)", "Alpha (in/in/F)", and "Yield (psi)". The first row is highlighted in yellow. Below the table are "OK" and "Cancel" buttons.

#	Temp (F)	E (psi)	Alpha (in/in/F)	Yield (psi)
1	-20	29.9E+6	5.77E-6	35000
2	70	29.5E+6	6.03E-6	35000
3	100	29.3E+6	6.13E-6	35000
4	125	29.2E+6	6.27E-6	35000
5	150	29.1E+6	6.36E-6	35000
6	175	28.9E+6	6.41E-6	35000
7	200	28.8E+6	6.45E-6	35000
8	225	28.7E+6	6.48E-6	35000
9	250	28.6E+6	6.50E-6	35000
10	300	28.3E+6	6.84E-6	35000
11	350	28.0E+6	6.81E-6	35000
12	400	27.7E+6	6.79E-6	35000
13	450	27.5E+6	6.98E-6	35000
14				

Step 4:

Define soils properties using the command Layout window > Misc > Soils.



Two types of soils can be defined - Cohesive and Cohesionless.

Cohesive soil is hard to break up when dry, and exhibits significant **cohesion** when submerged. **Cohesive soils** include clayey silt, sandy clay, silty clay, clay and organic clay.

Cohesionless soil is any free-running type of **soil**, such as sand or gravel, whose strength depends on friction between particles.

Density is the density of the soil.

Strength

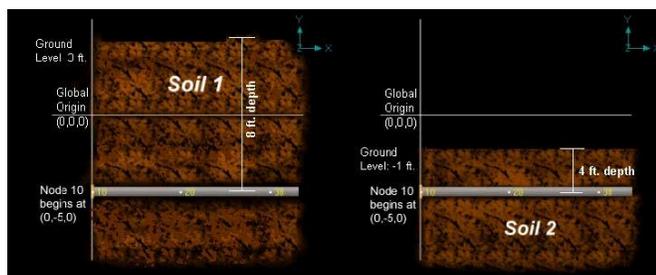
Soil strength. This field needs to be input only for Cohesive soil. For cohesive soil, Strength is the un-drained cohesive strength (C_s).

Ground Level

Ground level for a soil is the height of the soil surface from the global origin (height could be positive or negative). It is NOT a measure of the depth of the pipe's centerline.

In the figure below, the height of the soil surface for Soil 1 is 3 feet from the global origin. Pipe node 10 [model origin] is defined at (0,-5, 0). So, at Node 10, the pipe is buried 8' [= (3' - (-5'))] deep into the soil. Define similarly for the other soil.

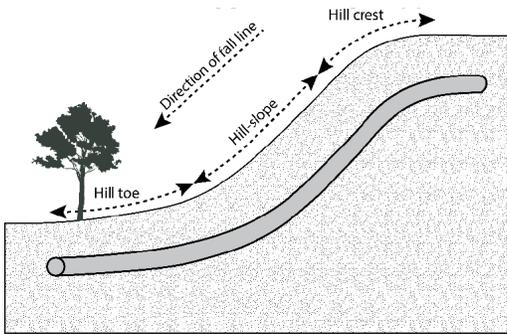
The pipe centerline is calculated by CAEPIPE from the given data.



Depth of Soil above Pipe's Centerline

When the option "Value entered is Depth of Soil above pipe centerline" is turned ON in Soil input, then CAEPIPE will compute maximum soil loads for the sections buried using the Depth entered. This option will be helpful for

modeling pipes that are running up or down a hill with the same depth of soil filled above pipe's centerline as shown in the figure given below.



Warning:

Assign Soil only to those elements that are really buried in soil when the option “Value entered is Depth of Soil above pipe centerline” is turned ON.

Step 5:

Tie the soils defined above with pipe sections through Layout window > Misc > Sections or Ctrl+Shft+S (to list Sections). Double click on the required section property. You will see the field Soil in the bottom right corner. Pick the soil name from the drop-down combo box.

#	Name	Nom Dia	Sch	OD (inch)	Thk (inch)	Cor.Al (inch)	M.Tol (%)	Ins.Dens (lb/ft3)	Ins.Thk (inch)	Lin.Dens (lb/ft3)	Lin.Thk (inch)	Soil
1	1	6"	40	6.625	0.28							
2	2	16"	40	16	0.5							
3	2B	16"	40	16	0.5							S1
4	1B	6"	40	6.625	0.28							S1
5												

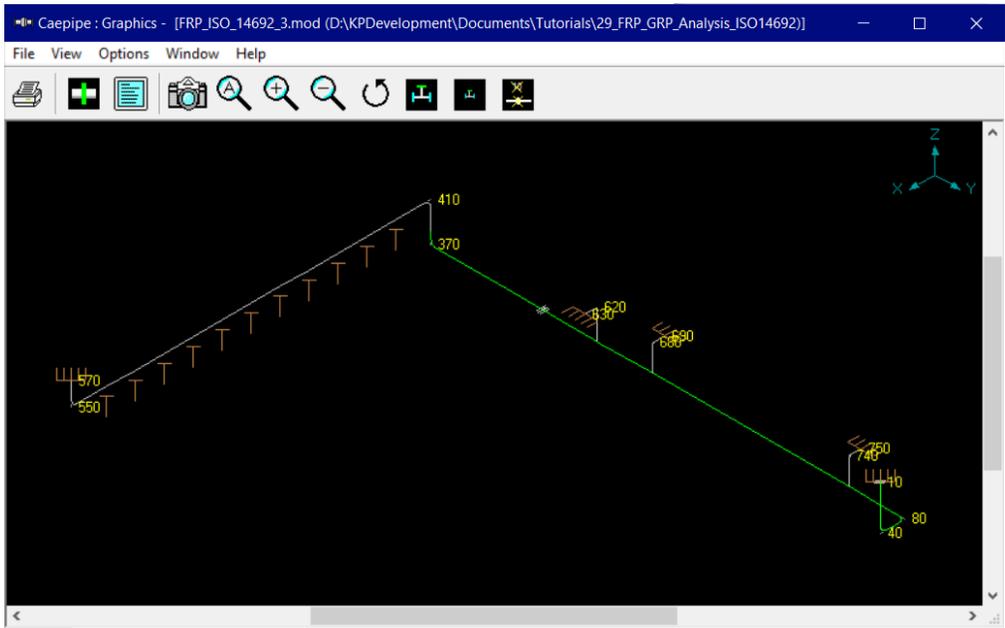
If a part of a piping system uses a certain pipe section with some portion of it buried and the balance not buried, then two separate sections have to be defined, with one of them without soil and the other with soil as shown above for Sections 2 and 2B.

Step 6:

Assign the appropriate section for each buried element on the Layout window with the correct soil around it.

Step 7:

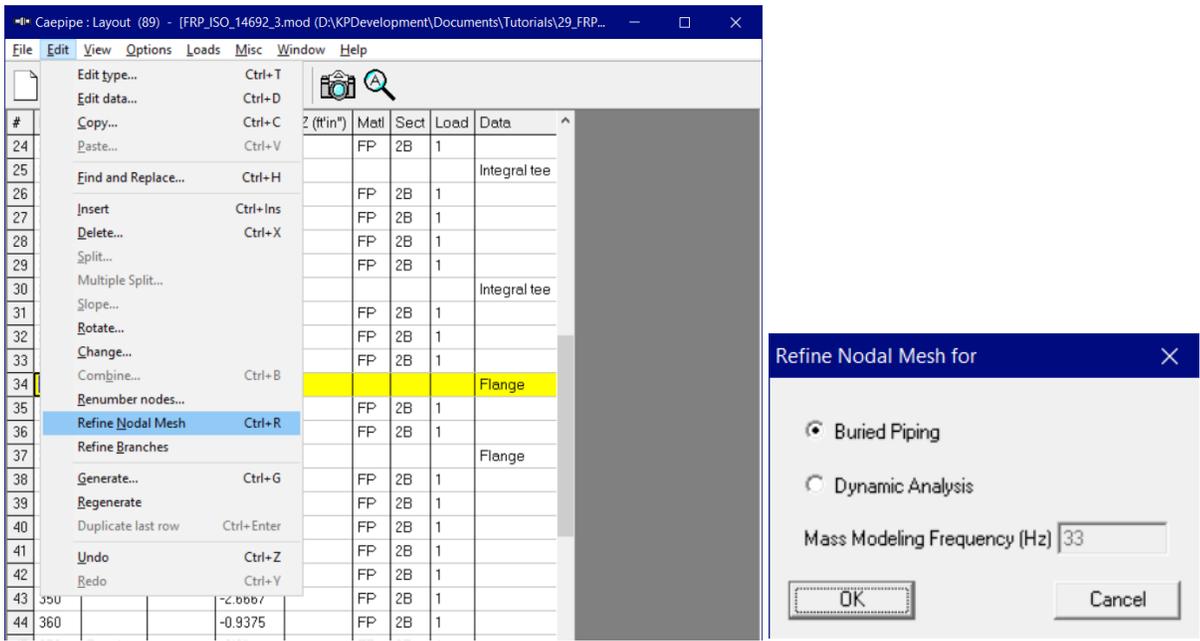
Review the stress layout by highlighting the buried sections of the model in graphics. If your model contains sections that are above-ground and buried, then you can selectively see only the buried sections of piping in CAEPIPE graphics by highlighting the section that is tied to the soil. Use the Highlight feature under the Section List window and place highlight on the buried piping section (see Highlight under List window>View menu, or press Ctrl+H). The Graphics window should highlight only that portion of the model that is using that specific section/soil. See the portion shown in green in the figure below.



Step 8:

It is at the bends, elbows, and branch connections that the highest stresses are found in buried piping subjected to thermal expansion of the pipe. Hence, buried piping elements at the junction of bends, elbows and branch connections are to be refined in the stress layout.

This can be performed through Layout window > Edit > Refine Nodal Mesh > Buried Piping. Please see the section titled “Buried Piping” in CAEPIPE User’s Manual for details on “Nodal mesh generation”.

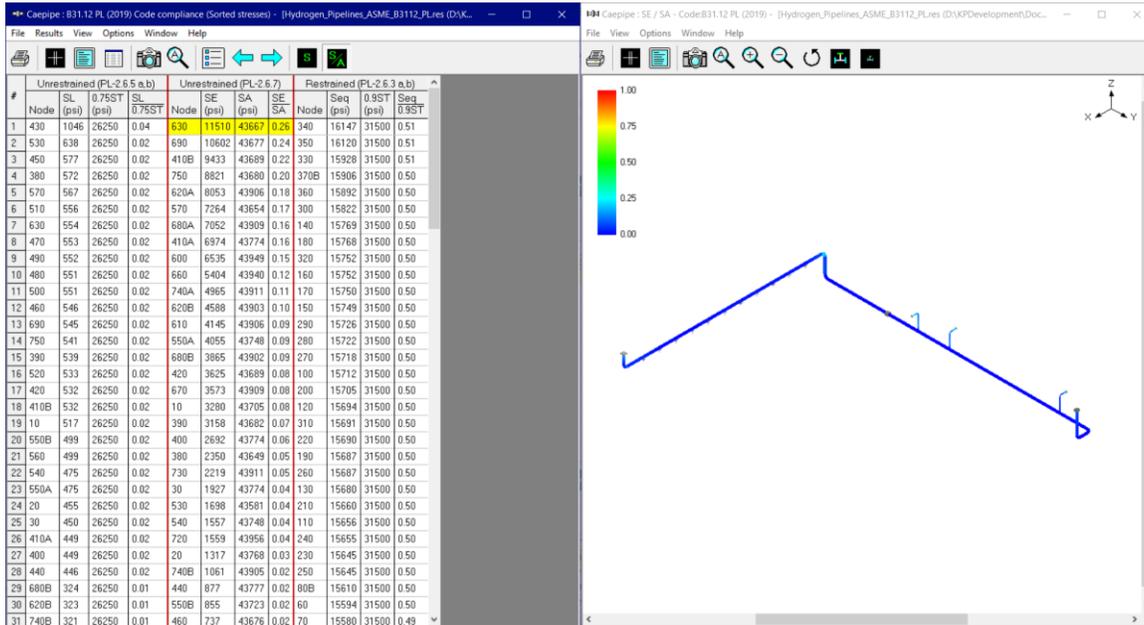


Step 9:

After completing the stress layout, save the model and analyze through Layout window > File > Analyze. See the file “Hydrogen_Pipeline_ASME_B3112_PL.mod” available with this tutorial for further details.

Step 10:

Upon successful analysis, CAEPIPE shows the code compliance as per ASME B31.2 PL under Sorted stresses as shown below.



Step 11:

Code Compliance results of CAEPIPE display the stresses on an element-by-element basis. For the tutorial problem, a snapshot of Code Compliance results is shown below, in which the first element from node 320 to node 330 is highlighted. You will observe that the 2nd Column titled “Press. Allow” output the following for each element.

1. First row outputs the “Design Pressure” input for that element.
2. Second row outputs the “Calculated Allowable Pressure” for that element as per the equation provided in ASME B31.2 PL. Please note, when the “Design Pressure” input for an element exceeds the “Allowable Pressure” computed for that element, then CAEPIPE will change the display color of Design Pressure to RED.

#	Node	Press. Allow. (psi)	Unrestrained (PL-2.6.5 a,b)			Unrestrained (PL-2.6.7)			Restrained (PL-2.6.3 a,b)		
			SL (psi)	0.75ST (psi)	SL 0.75ST	SE (psi)	SA (psi)	SE SA	Seq (psi)	0.9ST (psi)	Seq 0.9ST
30	320	75.0							15400	31500	0.49
	330	1575							15928	31500	0.51
31	330	75.0							15225	31500	0.48
	340	1575							16147	31500	0.51
32	340	75.0							15347	31500	0.49
	350	1575							16120	31500	0.51
33	350	75.0							15320	31500	0.49
	360	1575							15892	31500	0.50
34	370A	75.0							15261	31500	0.48
	370B	1575							15906	31500	0.50
35	380	75.0	572	26250	0.02	2350	43649	0.05			
	390	1575	539	26250	0.02	3158	43682	0.07			
36	390	75.0	539	26250	0.02	3158	43683	0.07			
	400	1575	449	26250	0.02	2692	43774	0.06			
37	410A	75.0	449	26250	0.02	6974	43774	0.16			
	410B	1575	532	26250	0.02	9433	43689	0.22			
38	420	75.0	532	26250	0.02	3625	43689	0.08			
	430	1575	1046	26250	0.04	249	43165	0.01			
39	430	75.0	1044	26250	0.04	249	43167	0.01			
	440	1575	446	26250	0.02	877	43777	0.02			
40	440	75.0	446	26250	0.02	877	43777	0.02			
	450	1575	577	26250	0.02	737	43643	0.02			
41	450	75.0	577	26250	0.02	737	43643	0.02			
	460	1575	546	26250	0.02	737	43676	0.02			
42	460	75.0	546	26250	0.02	737	43676	0.02			
	470	1575	553	26250	0.02	661	43668	0.02			

CAEPIPE will show the deflections and support loads for each load case under Deflections and Support loads results as shown below.

Caepipe : Displacements: Operating (W+P1+T1) - [Hydrogen_Pipelines_ASME_B3112_PL.res (D:\KPDevelop...]

File Results View Options Window Help

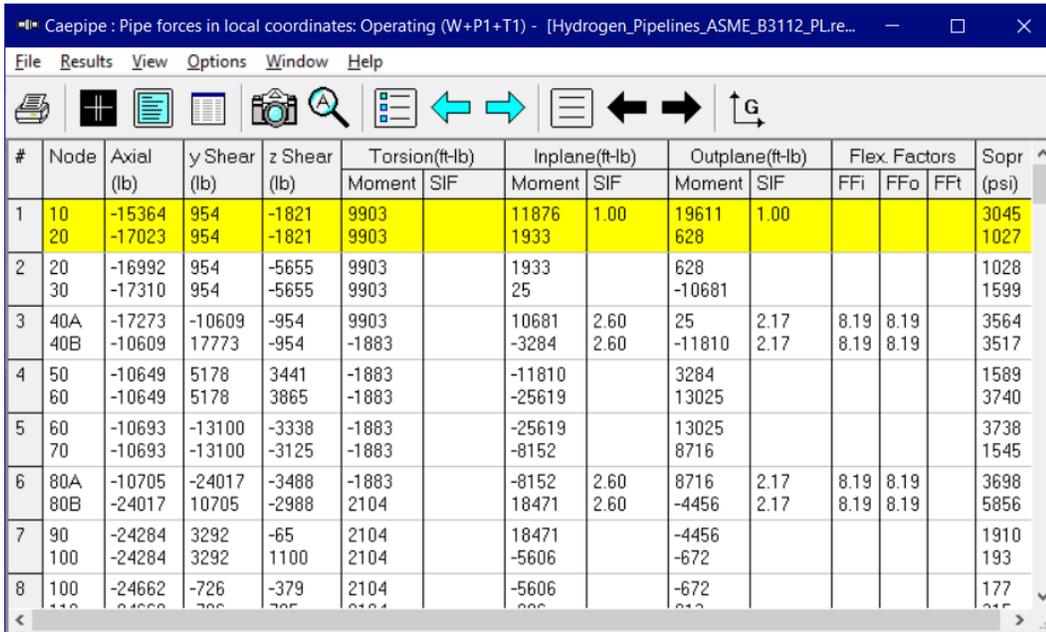
#	Node	Displacements (global)					
		X (inch)	Y (inch)	Z (inch)	XX (deg)	YY (deg)	ZZ (deg)
1	10	0.000	0.000	0.000	0.0000	0.0000	0.0000
2	20	0.059	-0.038	-0.061	-0.0275	-0.0403	-0.0513
3	30	0.077	-0.050	-0.073	-0.0283	-0.0365	-0.0611
4	40A	0.077	-0.050	-0.073	-0.0283	-0.0365	-0.0611
5	40B	0.059	-0.019	-0.062	0.0046	0.0762	-0.1264
6	50	0.059	-0.019	-0.062	0.0046	0.0762	-0.1264
7	60	0.043	0.055	-0.021	0.0071	0.0679	-0.1455
8	70	0.035	0.099	-0.003	0.0083	0.0624	-0.1541
9	80A	0.035	0.099	-0.003	0.0083	0.0624	-0.1541
10	80B	-0.012	0.143	0.007	0.0111	0.0321	-0.0102
11	90	-0.012	0.143	0.007	0.0111	0.0321	-0.0102
12	100	-0.003	0.101	-0.001	0.0020	0.0245	0.0078
13	110	0.000	0.059	-0.002	0.0002	0.0168	-0.0004
14	120	-0.000	0.051	-0.002	0.0003	0.0154	-0.0003
15	130	-0.000	0.044	-0.002	0.0002	0.0147	-0.0001
16	140	0.000	-0.015	-0.001	-0.0005	0.0094	0.0001
17	150	0.000	-0.073	-0.001	0.0001	0.0041	0.0000
18	160	0.000	-0.131	-0.001	0.0000	-0.0012	0.0000
19	170	0.000	-0.189	-0.001	-0.0002	-0.0065	0.0000
20	180	0.000	-0.248	-0.001	0.0012	-0.0118	0.0002
21	190	0.000	-0.306	-0.003	-0.0023	-0.0171	-0.0002
22	200	0.000	-0.314	-0.002	-0.0037	-0.0178	-0.0004
23	210	0.000	-0.322	-0.001	-0.0024	-0.0197	-0.0004

Caepipe : Loads on Anchors: Operating (W+P1+T1) - [Hydrogen_Pipelines_ASME_B3112_PL.res (D:\KPDevel...]

File Results View Options Window Help

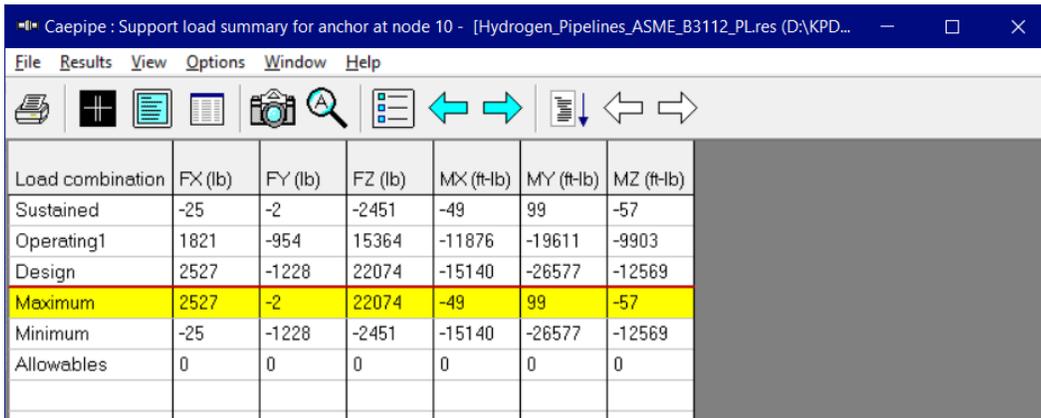
#	Node	Tag	FX (lb)	FY (lb)	FZ (lb)	MX (ft-lb)	MY (ft-lb)	MZ (ft-lb)
1	10		1821	-954	15364	-11876	-19611	-9903
2	570		9630	-94	798	-406	-54692	170
3	630		410	-1178	2145	-3206	6391	3580
4	690		-514	-1067	2075	-2624	-6056	-3240
5	750		-478	173	2052	422	-6036	525

Element forces results for each load case (such as Sustained, Operating, etc.) show the Element forces and moments in local coordinate system along with Stress Intensification Factors (SIFs) computed as per analysis code ASME B31.12 Part PL for each element as given below.



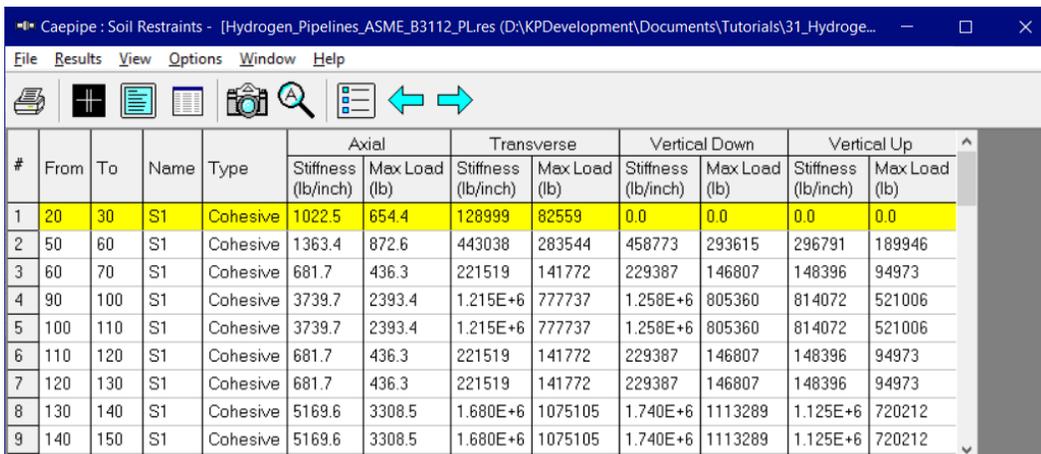
#	Node	Axial (lb)	y Shear (lb)	z Shear (lb)	Torsion(ft-lb)		Inplane(ft-lb)		Outplane(ft-lb)		Flex. Factors			Sopr (psi)
					Moment	SIF	Moment	SIF	Moment	SIF	FFi	FFo	FFt	
1	10	-15364	954	-1821	9903		11876	1.00	19611	1.00				3045
	20	-17023	954	-1821	9903		1933		628					1027
2	20	-16992	954	-5655	9903		1933		628					1028
	30	-17310	954	-5655	9903		25		-10681					1599
3	40A	-17273	-10609	-954	9903		10681	2.60	25	2.17	8.19	8.19		3564
	40B	-10609	17773	-954	-1883		-3284	2.60	-11810	2.17	8.19	8.19		3517
4	50	-10649	5178	3441	-1883		-11810		3284					1589
	60	-10649	5178	3865	-1883		-25619		13025					3740
5	60	-10693	-13100	-3338	-1883		-25619		13025					3738
	70	-10693	-13100	-3125	-1883		-8152		8716					1545
6	80A	-10705	-24017	-3488	-1883		-8152	2.60	8716	2.17	8.19	8.19		3698
	80B	-24017	10705	-2988	2104		18471	2.60	-4456	2.17	8.19	8.19		5856
7	90	-24284	3292	-65	2104		18471		-4456					1910
	100	-24284	3292	1100	2104		-5606		-672					193
8	100	-24662	-726	-379	2104		-5606		-672					177

For the design of supports, Support Load Summary of CAEPIPE will show the loads on each support for all load cases selected for analysis as given below.



Load combination	FX (lb)	FY (lb)	FZ (lb)	MX (ft-lb)	MY (ft-lb)	MZ (ft-lb)
Sustained	-25	-2	-2451	-49	99	-57
Operating1	1821	-954	15364	-11876	-19611	-9903
Design	2527	-1228	22074	-15140	-26577	-12569
Maximum	2527	-2	22074	-49	99	-57
Minimum	-25	-1228	-2451	-15140	-26577	-12569
Allowables	0	0	0	0	0	0

CAEPIPE displays an option “Soil Restraints” in addition to other analysis results as shown below.



#	From	To	Name	Type	Axial		Transverse		Vertical Down		Vertical Up	
					Stiffness (lb/inch)	Max Load (lb)						
1	20	30	S1	Cohesive	1022.5	654.4	128999	82559	0.0	0.0	0.0	0.0
2	50	60	S1	Cohesive	1363.4	872.6	443038	283544	458773	293615	296791	189946
3	60	70	S1	Cohesive	681.7	436.3	221519	141772	229387	146807	148396	94973
4	90	100	S1	Cohesive	3739.7	2393.4	1.215E+6	777737	1.258E+6	805360	814072	521006
5	100	110	S1	Cohesive	3739.7	2393.4	1.215E+6	777737	1.258E+6	805360	814072	521006
6	110	120	S1	Cohesive	681.7	436.3	221519	141772	229387	146807	148396	94973
7	120	130	S1	Cohesive	681.7	436.3	221519	141772	229387	146807	148396	94973
8	130	140	S1	Cohesive	5169.6	3308.5	1.680E+6	1075105	1.740E+6	1113289	1.125E+6	720212
9	140	150	S1	Cohesive	5169.6	3308.5	1.680E+6	1075105	1.740E+6	1113289	1.125E+6	720212